

**Table 17. PAD District 4--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2005**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>10,296</b>	<b>-</b>	<b>10,391</b>	<b>-3,577</b>	<b>-576</b>	<b>434</b>	<b>16,082</b>	<b>18</b>	<b>0</b>	<b>13,553</b>
<b>Natural Gas Liquids and LRGs</b>	<b>6,292</b>	<b>-98</b>	<b>360</b>	<b>-4,718</b>	<b>-</b>	<b>-74</b>	<b>497</b>	<b>136</b>	<b>1,277</b>	<b>1,696</b>
Pentanes Plus	873	-	26	-496	-	6	178	136	83	178
Liquefied Petroleum Gases	5,419	-98	334	-4,222	-	-80	319	0	1,194	1,518
Ethane/Ethylene	2,712	0	0	-2,402	-	2	0	0	308	328
Propane/Propylene	1,719	234	260	-1,081	-	-36	0	0	1,168	733
Normal Butane/Butylene	701	-270	74	-426	-	-45	220	0	-96	310
Isobutane/Isobutylene	287	-62	0	-313	-	-1	99	0	-186	147
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>1</b>	<b>0</b>	<b>560</b>	<b>102</b>	<b>430</b>	<b>0</b>	<b>29</b>	<b>4,622</b>
Other Hydrocarbons/Oxygenates	-	-	1	0	224	12	213	0	0	77
Unfinished Oils	-	-	0	0	-	-144	115	0	29	2,952
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	336	234	102	0	0	1,593
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	0	336	234	102	0	0	1,593
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>17,719</b>	<b>251</b>	<b>-360</b>	<b>-302</b>	<b>-350</b>	<b>-</b>	<b>22</b>	<b>17,635</b>	<b>9,652</b>
Finished Motor Gasoline	-	8,818	0	-528	-302	-439	-	0	8,426	4,470
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	8,818	0	-528	-302	-439	-	0	8,426	4,470
Finished Aviation Gasoline	-	8	2	0	-	-2	-	0	12	29
Kerosene-Type Jet Fuel	-	935	0	149	-	30	-	0	1,054	646
Kerosene	-	55	0	-31	-	-30	-	0	54	85
Distillate Fuel Oil	-	4,849	249	50	-	314	-	0	4,834	2,945
15 ppm sulfur and under	-	0	0	0	-	0	-	0	0	0
Greater than 15 ppm to 500 ppm sulfur	-	4,062	229	59	-	154	-	0	4,196	2,326
Greater than 500 ppm sulfur	-	787	20	-9	-	160	-	0	638	619
Residual Fuel Oil <sup>e</sup>	-	455	0	0	-	-60	-	3	512	222
Less than 0.31 percent sulfur	-	45	0	0	-	-1	-	-	-	10
0.31 to 1.00 percent sulfur	-	141	0	0	-	11	-	-	-	60
Greater than 1.00 percent sulfur	-	269	0	0	-	-70	-	-	-	152
Petrochemical Feedstocks	-	18	0	0	-	0	-	-	18	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	18	0	0	-	0	-	-	18	0
Special Naphthas	-	0	0	0	-	0	-	0	0	3
Lubricants	-	0	0	0	-	0	-	10	-10	0
Waxes	-	88	0	0	-	-4	-	1	91	16
Petroleum Coke	-	546	0	-	-	33	-	1	512	60
Marketable	-	324	0	-	-	33	-	1	290	60
Catalyst	-	222	-	-	-	-	-	-	222	-
Asphalt and Road Oil	-	1,329	0	0	-	-191	-	7	1,513	1,170
Still Gas	-	552	-	-	-	-	-	-	552	-
Miscellaneous Products	-	66	0	0	-	-1	-	0	67	6
<b>Total</b>	<b>16,588</b>	<b>17,621</b>	<b>11,003</b>	<b>-8,655</b>	<b>-318</b>	<b>112</b>	<b>17,009</b>	<b>177</b>	<b>18,941</b>	<b>29,523</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."